Sibonga, Cebu, Philippines

New sustainable infrastructure

Tollway with integrated solar, wind, storage, EV charging, and utilities.

A vertically-integrated automated tollway for moving people and goods. Podway built alongside roadways and highways within public right-of-way easements. Includes a renewable energy grid with battery-backed solar and wind generation, on-street EV charging, and utilities.

Finance • Build • Own • Operate (FBOO)

Financial Summary - details on page 3-6				
Project Cost (CAPEX)	\$145.7M			
\$2.7M per route-km \$2,727 per resident cost				
Annual Revenue	\$107.0M			
Multiple long-term contracts and revenue streams from passengers, renewables, advertising, freight, parcels, carbon credits, and attachment fees.				
Operating Expenses (OPEX) Rev share, monitor, security, clean, maintain	\$34.0 M			
Net Operating Income	\$53.7M			

Multiple scenarios and metrics on page 4

Project Details

Length: 54 km

Guideway with stainless steel exterior, aluminum rails, galvanized steel supports at 24 m (79 ft) spacing. Expected 100 year lifespan.

Number of Vehicles: 406

Automated, on-demand, battery-electric pods can carry 4 seated passengers or 1400 kg (1.5 ton) pallet-sized payload.

Number of Access Points: 362

Access points (pod stops) are electric lifts that lower pods to ground-level for boarding off the main line.

Serves all major destinations including: Airport(s), Train station(s), Bus terminal(s), Hospitals, Schools, Places of worship, Tourist sites, Grocery stores, Retail, Residential, Freight hubs, Industrial, Distribution centers, and Seaports.

Population served: 48K

72 km/h (45 mph) non-stop. Convenient to population of 48,082. Integrates with existing travel modes. Provides car-like convenience and train-like capacity.

Renewable Energy System: 12.5 MW

13 MW generation of clean and renewable energy. GHG reduction of 13.9K tCO2e per year.







Status and Milestones

First PilotInstalled & testing (Boston 2021)Feasibility studyCompletedFundingPartial (see page 5)Insurance & BondingHave commitmentRights-of-Way agreementTBDRoute approvedTBDEPC selected08/2023First phase Permitted09/2023On-site Pilot installed11/2023Concession Signed11/2023First phase operational05/2024Full system operational12/2024

Additional Info

Public webpage for Cebu, Philippines Request feasibility study



Feasibility Study and Industry Comparables

Feasibility Study Summary

- ✓ Financial: Multiple sources of revenue, long-term contracts and network effects deliver durable cash flows and high margin operations.
- Regulatory: International Automated People Mover standards for system safety.
- ✓ Land acquisition: None. Installed within public rights-of-way (RoW) alongside roadways within utility-like aerial easements.
- ✓ Government: Provides aerial RoW easements through long-term concession agreement. Strong government support from revenue stream and no government funding. Provides public transport that is convenient, inclusive, accessible, sustainable, and equitable. No land use or negative impact on other modes of travel. Lowers gov't cost for road & bridge maintenance.
- ✓ **Construction**: 90% of work is competitively bid on fixed-price contracts with qualified and reputable firms. Infrastructure is built in factory which makes for fast installation and low disruption.
- ✓ Environmental: No significant environmental impact. Carbon negative. Pollution free. Powered by clean and renewable energy
- ✓ Societal: Fast to build and not disruptive. Improved safety, reduced crime. Creates jobs and economic growth. Eliminates congestion & parking issues. Integrates with existing transport.
- ✓ Technical: Exclusive, elevated, fully-automated guideway avoids complexities of multi-modal roadway. Similar to systems that have been safely operating for 45+ years. See box to right →

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Sibonga, Cebu, Philippines

Solar Podway Project Feasibility Study

For lenders and equity investors to conduct due diligence and analyze business, financial, and technical feasibility of a podway project.

Podway vs. ATN/PRT Automated Transit Networks Personal Rapid Transit

No land use: podways go alongside existing roads use use low-cost stops to enter pods at ground level.

Low cost: mass production of civil infrastructure

Goods: automated transport of freight and packages

Utilities: integrates utility lines & street lighting

Energy: solar & wind on podway generate distributed renewable energy & storage to sell.

High capacity: 6-pod trains every second carry 86,400 seats/hr. Pod lifts can handle any loading demand.

High speed: 242 km/h (150 mph) over long distances

Convenience: road-like network with stops on every block achieve car-like convenience and availability.

Operational ATN/PRT Systems

Location	Name and Vendor	Route (km)	Vehicles	Service Year
Morgantown, West Virginia	Morgantown PRT	5.8	70	1975
London Heathrow Airport	ULTra	3.8	21	2011
Masdar City, UAE	2getthere	1.8	10	2010
Suncheon, South Korea	Vectus	4.6	40	2014
Raytheon, Massachusetts (tested)	PRT 2000	1.5	3	1995-1997

Related podway projects

Barishal, Bangladesh: In Development Phase. AECOM providing program management. Local firm preparing route survey and environment impact study.

Pilot: Installed in Oct 2021 in Massachusetts, USA and is undergoing testing.

Government commitments

for 8+ countries in Africa, Asia, and North America

Feasibility Study and Industry Report available upon request.

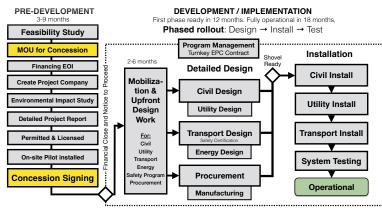


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Project Details



Top-level timeline and schedule

Partners and Major Contracts

Lead Developer Transit X

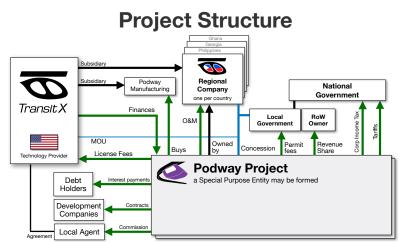
- Accounting / CPA big 4
- Concession Agreement Gov't (or private)

Financial advisor EACP

- **Program Management AECOM**
 - Bankable Study KPMG/PwC/EY

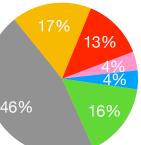
Insurance Lloyds of London

- Transit Engineering Capgemini
 - Civil Works Competitive bid
 - Energy Systems Competitive bid
 - Manufacturing Multiple contracts



Use of Funds





Use of Funds

	Task item	Cost (US\$)
1	DEVELOPMENT: 3 to 9 months	\$5.8 M
2	Feasibility Study with Ridership-Rev Study	408,000
3	Environmental Impact Study	1,224,000
4	Pilot	932,000
5	Civil planning & assessment	1,515,000
6	Contracts, Documentation & Legal	525,000
7	Project Management	466,000
8	Travel & Meetings	175,000
9	Contingency for Development Phase	583,000
10	IMPLEMENTATION / EPC	\$139.9M
11	DESIGN: 3 to 6 months duration	23,311,000
12	Financing fees	4,196,000
13	Contracts & Legal	1,399,000
14	Commission fee	4,243,470
15	Civil Design	4,196,000
16	Transport Design	3,030,000
17	Utility Design	2,797,000
18	Permitting & Approvals	1,632,000
19	Owner's Engineer and Rep	2,098,000
20	Project Management (through construction)	2,331,000
21	Independent Engineering Consultant	932,000
22	PROCUREMENT	67,018,530
23	Substructure (vertical supports)	4,691,000
24	Superstructure (guideway)	28,818,000
25	Pods (vehicles)	5,361,000
26	Lifts	4,021,000
27	Solar & Wind generation	20,776,000
28	Battery packs (energy storage)	670,000
29	Shipping & Tariffs	2,681,000
30	INSTALLATION: 12 to 18 month duration	\$24.8M
31	Insurance & Bonding	495,354
32	Civil Structures (Podway)	11,393,000
33	Site work	1,139,000
34	Utility diversions	3,646,000
35	Foundations	2,848,000
36	Erection (labor + equipment)	3,418,000
37	Inspections and Certifications	342,000
38	Rolling Stock (Pods & Lifts)	8,173,000
39	Installation & Commissioning	3,269,000
40	Testing & Safety Certification	3,596,000
41	Documentation & Training	1,308,000
42	Facilities	2,477,000
43	Pod cleaning facilities	495,000
44	Repair & maintenance facilities	520,000
45	Pod parking garage	594,000
46	Control room	867,000
47	Energy Systems	2,229,000
48	Installation	1,783,200
49	Utility Interconnects	445,800
	Other	24,831,062
-	15% Contingency	19,003,364
	Interest During Construction	5,827,698
53	TOTAL PROJECT COSTS	\$145.7M

Business model

· Formula for setting majority of fares.

· Utility integration with attachment fees

· Service quality levels, capped liability, safety program

Project's IRR

· Ability to move project funds into and out of the country

Financial Strengths Operate tollway and collect fees for • Predictable revenue from long-term contracts and passenger trips, freight, and parcels. In multiple revenue streams, including PPA. pod direct marketing/advertising. • Durable High Margins from long-term contracts, network effects, high barriers to entry, a platform business Renewable energy generation with model, a vertically integrated system, and exclusivity. storage. Utility attachment fees. • Fixed price & time construction installation of factory-built light civil infrastructure. Phased roll-out. • **Low CAPEX** and competitive with rebuilding a roadway **Concession Agreement with Government** or transition to electric vehicles. Lightweight vehicles and loads Easement rights-of-way for 5% share of revenue enable low cost civil structures. Rapid construction reduces Guaranteed minimum usage by government interest on debt. · 35 to 50 yr term with extension or removal at end • Low OPEX because no driver cost, no fuel cost, low · A common carrier with social benefit maintenance and repair costs, low marketing costs · Can sell and distribute renewable energy · No land ownership • Low fixed OPEX over 75% of expenses are variable Local content %, Job transition programs and proportional to revenue. Clear tender process & reasonable import tariffs

- Sustainable/Equitable Clean energy and transport delivers superior ESG/SDG/Triple-bottom line
- **Proven tech** Comparable systems have been operating safety for 40+ years in US. Fixed price contracts.

Financial Projections	Expected	50% less passenger trips	50% less passenger trips & 50% less freight trips
Project cost / CAPEX	\$145.7M	\$145.7M	\$145.7M
NET REVENUE	\$107.0M	\$81.0M	\$56.3M
Passenger fares	\$50.8M	\$25.4M	\$25.4M
Long-term guaranteed contracts (est.) Daily trips (% mode share) Avg. revenue per trip: \$	\$2.5M 75,768 (47%)	\$1.3M 37,884 (24%)	\$1.3M 37,884 (24%)
Revenue per vehicle	\$263,666		
Advertising per hour per passenger	\$1.3M	\$672.6K	\$672.6K
Freight & Parcels		\$49.3M	\$24.7M
Energy \$/MWh (\$/GJ)	\$2.3M	\$2.3M	\$2.3M
EV & Carbon Credits	\$2.1M	\$2.1M	\$2.1M
Attachment fees	\$1.2M	\$1.2M	\$1.2M
OPEX	\$34.0M	\$27.5M	\$21.4M
Revenue share payments		\$4.0M	\$2.8M
Operations & Maintenance, SG&A Depreciation / Reserve	\$21.4M \$7.3M	\$16.2M \$7.3M	\$11.3M \$7.3M
EBIT	\$73.0M	\$53.4M	\$35.0M
Interest Payment	\$9.8M	\$9.8M	\$9.8M
Net Operating Income (NOI)	\$53.7M	\$37.1M	\$21.4M
Gross Margin (OPEX/Revenue)	68%	66%	62%
NOI / Project cost ratio	0.37	0.25	0.15
Breakeven Revenue			
Return of Capital	4.7 years		
DSCR Cash-Flow-to-Debt Ratio	Year 1: 2.45 Year 5: 8.18		
Valuation at year 5 (with P/E ratio of 4)	\$428.2M (14.7 times initial equity)		

31%

10-year Pro Forma

Dollar values in thousands USD ('000)

Years	•	0	1	2	3	4	5	6 7	89	10
INCOME STATEMENT										
Net Revenues	\$	0\$	32,115 \$	44,960 \$	62,944 \$	88,122 \$	107,048 \$	107,048 \$1	0.810.810.\$	107,048
% of steady-state revenue		0%	30%	42%	59%	82%	100%	100%		100%
Operating Costs	\$	0	8,029	11,240	15,736	22,031	34,338	34,338 34		34,338
Revenue Share Payments	\$	0.00	1,606	2,248	3,147	4,406	5,352	5,352		5,352
Operations & Maintenance, SG&A	\$	0	6,423	8,992	12,589	17,624	21,410	21,410 21		21,410
Depreciation / Reserve	\$	0	0	0	0	0	7,576	7,576		7,576
EBIT	\$	0	24,086	33,720	47,208	66,092	72,710	72,710710		72,710
Interest Payment	\$	9,820 \$	9,820 \$	9,820 \$	9,820 \$	9,820 \$	9,820 \$	9,820	\$	9,820
Taxes	\$	0	2,140	3,585	5,608	8,441	9,434	9,434 434		9,434
Net Operating Income (NOI)	\$	(9,820)	12,126	20,315	31,780	47,831	53,457	53,457		53,457
BALANCE SHEET										
Total Assets	\$	150,094	150,339	150,681	151,160	151,520	151,520	151,520		151,520
Cash & Marketable Secur. (BOP)										
Fixed Assets (acquisition cost)	\$	150,094	150,339	150,681	151,160	151,520	151,520	151,520		151,520
Depreciation	\$	7,505	7,517	7,534	7,558	7,576	7,576	7,576576		7,576
Accumulated Depreciation	\$	7,505	15,022	22,556	30,114	37,690	45,266	52,842		83,146
Total Liabilities	\$	122,382	122,382	122,382	122,382	122,382	122,382	122,382 382		122,382
Debt	\$	122,382	122,382	122,382	122,382	122,382	122,382	122,382		122,382
Equity	\$	29,138	41,264	61,579	93,359	141,190	194,646	248,103 560		461,929
Capital	\$	29,138	29,138	29,138	29,138	29,138	29,138	29,138		29,138
Retained Earnings	\$	0	12,126	32,441	64,221	112,051	165,508	218,964		432,791
CASH FLOW										
Free Cash Flow	\$	(150,094)	23,841	33,378	46,729	65,732	80,286	80,286 286		80,286
Cash From Operations	\$	0	24,086	33,720	47,208	66,092	80,286	80,286		80,286
Increases in Working Capital	\$	0	0	0	0	0	0	0 0		0
CAPEX	\$	150,094	244	342	479	360	0	0		0
Fixed Infrastructure	\$	126,296	0	0	0	0	0	0 0		0
Energy	\$	17,360	0	0	0	0	0	0		0
Pods	\$	611	244	342	479	360	0	0 0		0
Interest during construction	\$	5,828	0	0	0	0	0	0		0
Cash Flow From/To Finance	\$	141,700	(9,820)	(9,820)	(9,820)	(9,820)	(9,820)	(9,820) 20)		(9,820)
Cash From/To Equity Investors	\$	29,138	0	0	0	0	0	0		0
Cash From/To Debt (Principal)	\$	122,382	0	0	0	0	0	0 0		0
Dividends	\$	0	0	0	0	0	0	0		0
IRR to date		loss	loss	(44%)	(15%)	4%	16%	22%		31%

Offering

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		IPO or			
Phase 🕳	Initial Development Equity		Implementation Equity	Debt	Brownfield Investors
Amount to be Raised	\$0.6M	\$5.8M	\$22.7M \$122.4M		
Status	To be raised	To be raised	Have commitment(s)		12-18 months from start of operations
Collateral/Asset	MOU and/or PPA Installed equipment, Tax Credits, PPA				
Terms	Com	mon + Preferred S	hares	5-20 year term Limited Recourse	Dividends and share of profits
Exit	Exit at start of (12-18)	implementation months)	Exit @ 18 months after start of operations	n/a	Dividends and profit distribution
Investment goals	-	ted returns arantee (BG)	>20% IRR	Low risk of default	Long-term, dependable cash flow
Target Return on Capital			36%	n/a	15%
Use of Funds & Milestones	Contract for Bankable Feasibility Study. Environmental impact Route Survey. Pilot ordered. Create project company in country.	Permits & Planning. Major contracts signed. Pilot installed. Full investment docs. Concession signed.	Overall Design and Docs. First phase procurement and implementation. Insurance & bonding.	Remaining Procurement, installation, and commissioning.	